A NEW APPROACH FOR OPEN AIR INSULATOR TEST STATIONS:
EXPERIENCE FROM TALOS AND THE POLYDIAGNO PROJECT

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Abstract: Insulator performance is strongly linked to local installation parameter such as the weather, induced stress, location, pollution etc. Therefore, insulator performance under actual service conditions is hard to be predicted based on laboratory tests, even though such tests may provide valuable hints and directions. Therefore, power utilities, especially those that have part of their network suffering from intense pollution problems, construct open air insulator testing stations in order to gain further insight on insulator performance. There, insulators are stressed under conditions that are as close as possible to the actual service conditions. The parameters usually monitored are the leakage current along with weather conditions. The Greek power, HEDNO, has gained significant experience from constructing and operating TALOS, its own open air test station in a heavily polluted location in the island of Crete. Recently, HEDNO and TALOS participated in a research project focused on the monitoring and diagnosis of polymer based outdoor insulators used in high voltage applications. This paper focuses mainly on the innovations implemented in the test station regarding to the monitoring scheme, set-up, hardware and software. These include adopting a variation of the usual leakage current monitoring set-up scheme, following a distributed approach for the DAS and using general purpose DAQs equipped with custom made Labview based software.

Key words: insulator, high voltage, test station, leakage current, weather, monitoring, DAQ, DAS, Labview

1. Introduction
The performance of high voltage insulators is a matter of great concern for power utilities as a single insulator fault may result to a major outage. Insulators’ performance is strongly linked to local operating conditions including weather and climate [1-4]. In case of polymer insulators, additional factors such as the chemical composition, handling and aging have to be considered [5-7]. Several power utilities construct and operate open air testing stations to gain a further insight on the insulators’ performance. The significant experience gained from KIPTS (Koeberg Insulator Pollution Test Station) constructed and operated by the North African power utility Eskom, has even led to the publication of a CIGRE guide focused on the establishment of such test stations in 2007 [3].

The Greek power utility (HEDNO) faced severe pollution problems in the Greek island of Crete due to certain local conditions [8-9]. These have been dealt with rather successfully by employing extended RTV SIR coating in substations and by installing composite insulators in transmission lines [8-11]. HEDNO has also constructed and operates TALOS high voltage test station in the premise of Linoperamata power station in Iraklion, Crete [11-14]. TALOS is equipped with three bays for 21kV and 150kV post and suspension insulators. The activities of the test station were largely boosted through the participation in a large research project along with Greek academic and research institutions in 2013-2015. As several new approaches were adopted, mainly in relation to the basic monitoring scheme described in [3], the experience described in this paper should prove rather useful for the establishment and further development of such testing stations.

2. TALOS & POLYDIAGNO research project
POLYDIAGNO is a research project focused on the monitoring and diagnosis of polymer based outdoor insulators used in high voltage applications. The
research scheme includes HEDNO (TALOS), the Technological Educational Institute of Crete, the Foundation for Research and Technology-Hellas and ENTEC Green Economy Consultant. The project is focused on investigating the performance and aging of composite insulators [15-18]. The insulators considered for the project were chosen so as to portray a variety of induced stresses [12, 19-21]. Seven 150kV towers were selected and three insulators were removed from each tower. A photo of the insulators used for lab tests (one of each three) is shown in Figure 1, along with the basic data (tower, years in service, site pollution severity). The actual location of each tower along with the pollution severity of the site and the years in service is shown in Figure 2.

![Figure 1: The insulators removed from the network for POLYDIAGNO (No. 12-18) along with the respective tower, the years in service and the pollution severity of the site. A new insulator was also used for lab tests as control (No. 8)](image1)

![Figure 2: The location of the selected towers along with the years in service for the removed insulators and the site’s pollution severity (SPS)](image2)

The location of TALOS, along with a 3D model and a photo from the POLYDIAGNO insulators installed in TALOS are shown in Figure 3.

![Figure 3: The location of TALOS along with a 3D model and a photo from the POLYDIAGNO insulators installed in the 150kV suspension bay.](image3)

3. LC monitoring set up

The general scheme for leakage current monitoring as described in [3] and followed by various testing stations worldwide (e.g. most recently in [22]), includes the use of a stand-off insulator installed at ground side in order to guide the current through the LC sensor which is connected to a Data Acquisition System (DAS) and an expulsion fuselink connected to the HV side for protection and isolation purposes. This general approach is depicted in Figure 4. The initial approach in TALOS followed this exact scheme as shown in Figure 5.

![Figure 4: The general scheme for leakage current monitoring as described in [3] and followed by various testing stations worldwide.](image4)

![Figure 5: The initial approach in TALOS followed this exact scheme as shown in Figure 5.](image5)
However, it soon became obvious that such a scheme had a weak link: the mechanical strength (endurance) of the expulsion fuselinks part. Under the frequent strong winds that prevail in the island of Crete, the fuselinks and/or their connector wires tended to shutter and/or cut off as shown in Figure 6.

This was proved to be a significant issue for the operation of the test station, as such faults could not be repaired online. As a first remedy, a non-conductive high strength net was installed, as shown in Figure 7, in order to not allow insulators to swing freely in all directions and to absorb the mechanical stress. The length of the net was obviously chosen to be shorter than the length of the fuselink/connector part. However, this did not seem to be able to solve the problem: the net was often found intact, however the fuselinks and their connecting wires continued to shatter, as shown in Figure 8.

This was attributed to the fuselink swinging, i.e. even though the net succeeded in stopping the insulator from swinging, the movement of the fuselink was enough to gradually overstress and shatter the connecting wires and/or the fuselinks. The next logical step was to mount the fuselink on the net. However, this also failed to solve the problem as shown in Figure 9.

The final approach was to fully remove the fuselinks. The obvious disadvantage of such an approach is that a flashed over insulator may require shutting off the whole bay or the test station. However, the fault free performance of composite insulators for a long time period in the Cretan network [10, 11] hinted that this should be considered a minor problem in this particular test station (and as long as composite or coated insulators were the ones tested). Photos of the final set up scheme are shown in Figure 10.
An added variation from the basic scheme proposed in [3] is that sensors and DAQs were housed in a cabinet so as to be easily accessible and protected from the weather (Figure 11 and Figure 12).

4. Proposing a new approach for the DAS

The DAS used in the CIGRE guide for the establishment of such testing stations [3] is an all-in-one system that has been widely used since in such applications worldwide (e.g. [22-28]). The Greek utility also purchased and operated such systems for a significant time period [29-32]. The all-in-one approach followed by this DAS has significant advantages (ease of use, compact operation etc) but also significant disadvantages (non configurable, total halt in case of fault, small market that lead to limited support and eventual abandonment by the manufacturer). Therefore, with the participation in POLYDIAGNO, it was decided to install new equipment and implement a distributed approach [33], i.e. the leakage current monitoring equipment should be independent from the weather monitoring system and increased stand-alone capabilities along with customizability should be available for both. General purpose equipment manufactured by major firms was to be selected in order to secure continuing support in the future and upgrade capabilities.

The choice was a National Instruments rugged and reconfigurable chassis (cRIO-9074 [34], Figure 13) equipped with 8 slots, a microprocessor and user-programmable FPGA. Several multiple hot-swappable I/O modules are available for this chassis. However, as leakage current Hall sensors from the previous DAS [3, 22-32] were already available and operational, the modules currently used are of NI 9229 type [35] that have 4 differential channels with an input range of ±60V suitable for the ±15V output of the sensors (Figure 13).

The Labview software along with the Labview Application Builder and the Labview Real Time Module were also purchased to allow the stand alone operation of the DAQ. A custom made software was developed capable of removing the DC offset and then calculating certain values (positive and negative peak, RMS, harmonic ratios, THD, positive and negative charge). A user-defined gain was available for each channel in order to incorporate each sensor’s transfer function (and losses). The time-windows used to calculate and save the values (i.e. the buffer size), are also user-defined. A txt file is created daily so that the recordings can be easily viewed and manipulated by other software. Instances of the software are shown in Figures 14-15.
5. Conclusion
Research on the performance of high voltage insulators is a rather interesting issue for both the industry and academia. Several power utilities, especially the ones facing severe pollution problems in parts of their network, have constructed and operate open air air testing station in an attempt to gain further insight on insulators’ performance. TALOS, the test station of the Greek utility, was able to significantly upgrade its operation through its participation in POLYDIAGNO, a research program focused on composite insulator diagnosis. The latest experience acquired is described in this paper. This includes adopting a variation of the basic set-up scheme for leakage current monitoring and a new approach for the Digital Acquisition System used for leakage current and weather monitoring that should prove useful to similar establishments worldwide.

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