Implementation of a Impedance Source Inverter Based Variable Speed Wind Driven Self - Excited Induction Generator

M. Sasikumar and S. Chenthur Pandian

Abstract - This paper deals with simulation and implementation of impedance source inverter fed self excited induction generator based wind energy conversion system. The variable speed wind driven self - excited induction generator and other power electronic converter components are modeled using MATLAB / SIMULINK. Variable output voltage of the generator is rectified and it is inverted using a impedance source inverter. This inverter can produce an output voltage greater than the input voltage by controlling the shoot - through state duty cycle. The power conversion efficiency of the impedance source inverter is improved compared to the traditional voltage source inverter and current source inverters. Pulse width modulation scheme is used to control the impedance source inverter. The experimental results are compared with the simulation results.

Index Terms - Self-Excited Induction Generator, Wind Energy, Impedance Source Inverter, FFT Analysis.

I. INTRODUCTION

Wind is one of the major natural sources. It is non-polluting and economically viable source. Wind energy conversion scheme using a wind turbine driven SEIG, power electronic converter have been modeled, analyzed and implemented. The wind turbine generator system is producing a electricity from wind is the fastest growing energy technology in the world. Modern variable frequency drives operate by converting a 3Ø voltage source to DC using uncontrolled rectifier. The minimum and maximum values of capacitance required for self excitation have been analyzed previously [2][6]. Especially in remote areas, Self-Excited Induction Generators are producing good electricity compared to other generators. By using an advanced power electronic converter, the variable voltage variable frequency of the SEIG is converted into constant voltage and constant frequency AC. The squirrel cage induction generators have robust construction, lower inertia, low run-time cost, less maintenance cost and better transient performance [5]. The reactive power requirement by the induction generator can also be supplied by a group of capacitors. If the capacitance is insufficient, the induction generators will not build up voltage [6]. The main drawback of the induction generator is need of reactive power to build up the terminal voltage. The analysis and performance of wind generator is given in [7]. Modeling and simulation of variable speed wind energy scheme is given by [8]. A steady state characteristic of three phase induction generator is given in [9]. The above literature does not deal with the power quality improvement of wind generator using AC to AC converter. The present work deals with simulation and implementation of wind generator with AC to AC converter system.

II. SYTEM CONFIGURATION

In this paper, a power generation system consisting of a wind turbine with a SEIG connected to the isolated load through a power electronic converter is considered. The variable output voltage from the generator is first rectified using diode bridge rectifier and then inverted by using Impedance source inverter. The output power of SEIG depends upon the wind velocity of the horizontal axis wind turbine. Excitation capacitors are used to reduce the reactive power burden of induction generators. The value of capacitance is to determine the output power production of SEIG. The variable magnitude and variable frequency output is given to the power electronic converters. The Z source inverter is used to get constant voltage, constant frequency. The pulse width modulation technique is used to control the inverter output voltage and frequency. The block diagram of the proposed system is shown in Fig 1.

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a. Horizontal Axis Wind Turbine

The horizontal axis wind turbine acts as prime mover to drive induction generator. It has a simple principle, it produces electric power economically. The rotor blades are made up of reinforced glass fibre mounded on a steel shaft. The kinetic energy is converted into rotary mechanical energy by using the wind turbine rotor.

\[ \text{Kinetic Energy} = \frac{1}{2} \rho A V^2 \]

The output power of wind turbine is given by

\[ P_W = \frac{1}{2} \rho C_p A V_w^3 \]  \hspace{1cm} (1)

\[ C_p \] is expressed as a function of \( \lambda \)

\[ C_p = 0.5 \left[ \frac{116}{\lambda_t} - 0.4 \beta - 5 \right] e^{\frac{-16.5}{\lambda_t}} \]  \hspace{1cm} (2)

The maximum theoretical power coefficient is equal to 0.593.

b. Self-Excited Induction Generator

The voltage is developed in the induction generator due to the residual magnetism. The terminal voltage will build up from small value to a rated value over a period of several seconds [9]. When the slip becomes negative, the output power and developed torque changes from positive to negative, which indicates the motor has become a generator. The dynamic characteristics of SEIG can be represented by the electromechanical equation derived in the synchronously rotating q-d reference frame [1][5].

\[ p_{ih} = -K_1 r_1 i_{qp} - (i_{qp}/C v_{dq}) + K_2 L_m w_m i_{dp} + K_2 i_{iq} - K_1 L_m w_m i_{dp} \]  \hspace{1cm} (3)

\[ p_{ib} = (i_{qp}/C v_{dq}) + K_1 L_m w_m i_{dp} - K_2 r_1 i_{dp} + K_1 L_m w_m i_{dp} + K_2 i_{iq} - K_1 v_{ds} \]  \hspace{1cm} (4)

\[ p_{iq} = -K_2 r_1 i_{iq} + L_1 K_2 w_m i_{dp} - (r_2 + K_2 L_m w_m) i_{iq} + (K_1 L_1 w_m - i_{qp}/C v_{ds}) i_{dp} \]  \hspace{1cm} (5)

\[ p_{ib} = -L_1 K_2 w_m i_{iq} + K_2 r_1 i_{dp} - (L_1 K_1 w_m - i_{qp}/C v_{ds}) i_{dp} + (r_2 + K_2 L_m w_m) i_{iq} + K_2 v_{ds} \]  \hspace{1cm} (6)

where

\[ K_1 = \frac{L_r}{(L_s L_r - L_m^2)} \]  \hspace{1cm} and

\[ K_2 = \frac{L_m}{(L_s L_r - L_m^2)} \]

Equations (3.5)-(3.8) are derived assuming that the d-axis is aligned with the stator terminal voltage phasor (i.e., \( V_{qs}=0 \)) [5]. In self-excited induction generators, the magnitude of the generated air-gap voltage in the steady state equation is given by

\[ V_g = \omega_e L_m \left| i_{m} \right| \]  \hspace{1cm} (7)

Where

\[ \left| i_{m} \right| = \sqrt{(i_{qs} + i_{qr})^2 + (i_{ds} + i_{dr})^2} \]  \hspace{1cm} (8)

The electromagnetic braking torque \( T_g \) developed by the induction generator is expressed as

\[ T_g = 1.5 \text{ (Poles/2)} L_m (i_{qp} i_{dp} - i_{iq} i_{dp}) \]  \hspace{1cm} (9)

Wind turbine and induction generator rotors are represented as a lumped mass. So the dynamic equation of motion is written as
\[ p \omega r = \frac{(T_t / G_r) - T_g}{J_g} \]  

\( (10) \)

c. Diode Bridge Rectifier and DC Link

Three phase diode bridge rectifier is used to convert variable magnitude, variable frequency voltage at the induction generator terminal into DC voltage [3].

The output voltage is expressed as
\[ V_r = \left(3\sqrt{2} / \pi\right) \left(\sqrt{3} / \sqrt{2}\right) * V_{ds} * n_i \]  

\( (11) \)

Input transformer’s turns ratio is \(1: n_i\). The series reactor \((L)\) and shunt reactor \((C)\) acts as an input filter. The current ripples and voltage ripples are reduced by using the above components [5]. Dc Link current is governed by the following equation
\[ p i_{dc} = \left(1 / L_{dc}\right) \left(V_r - V_i - r_{dc} \cdot i_{dc}\right) \]  

\( (12) \)

Where, \(R_{DC}\) and \(L_{DC}\) are the reactor resistance and inductance respectively.

d. Impedance Source Inverter

The output power of the rectifier is filtered by using the LC filter. The split inductors \(L_1, L_2\) and capacitors \(C_1, C_2\) are connected in X shape is provide high output voltage, higher efficiency and less distortion. All the pulse width modulation schemes can be used to control the Z – source inverter. In the case of the voltage source inverter used in WECS, the filtering element is to suppress only the voltage ripples. If the current source inverter is used in these WECS, the filtering element is to suppress current ripple. The Z source inverter circuit is consisting of two inductors and two capacitors. This Z – source network is more effective to suppress voltage and current ripples. This inverter makes the shoot – through zero state is possible. The peak dc link voltage across the inverter is expressed as
\[ V_i = \frac{T}{T_1 - T_0} V_s \]  

\( (13) \)

Where
- \(T_0\) - is the shoot through time period in secs
- \(T_1\) - is the non shoot through time period
- \(T_2\) - is the total time period in secs

Compared to the traditional inverters, the harmonic distortion is low. In this inverter can be used as buck mode and boost modes.

III. SIMULATION RESULTS

The Z – source inverter based wind driven SEIG system is simulated using MATLAB / SIMULINK and the results are presented. The simulink model of the SEIG fed ZSI inverter with RL load is shown in Fig 3. Three axes to two axes transformation is used for the calculation of dynamic frequency value. The generator output voltage is shown in Fig. 3.1. The value of minimum and maximum capacitance required for self – excitation have been previously analyzed in [6]. The Line voltage, Line current and Phase voltage are shown in Figs. 3.2, 3.3 and 3.4 respectively. Frequency spectrum is shown in Fig 3.5. THD value is 4.94%. Harmonic distortion is reduced due to the presence of filter at the output. Thus the THD is minimum with ZSI fed inverter system.
IV EXPERIMENTAL RESULTS

A low cost embedded controller based ZSI fed RL load is shown in Fig 4.1. The output terminal of SEIG is connected to the excitation capacitors. The induction generator needs reactive power to build up the terminal voltage. The diode bridge rectifier is used to convert the variable magnitude, variable frequency voltage at the induction generator terminal to DC. The z source network makes the shoot-through zero state possible. This shoot through zero state provides the unique buck-boost features to the inverter. Driving pulses for the switches T2, T4 are shown in Figs. 4.2. The available shoot-through period is limited by the zero-state period. That is
V CONCLUSION

The performance of Z-source inverter for SEIG fed wind energy conversion system has been proposed and corresponding simulated waveforms are verified. The output voltage of the Z-source inverter is entirely depends upon the shoot through states. The hardware is implemented using ZSI system since it has reduced THD. The hardware is tested and the results are presented. The experimental results coincide with the simulation results.

REFERENCES


